



ShearFRAC and Drill2Frac Announce Technology Alliance to Bring Together the Power of Proactive Insights with Real-Time Execution

ShearFRAC, an innovative completion technology company based in Houston, TX with an office in Calgary, AB, Canada, and **Drill2Frac**, a data analysis company based in Houston, TX, are joining together in an alliance of technologies to change the way operators optimize completions.

ShearFRAC's **technology** utilizes pressure pumping data to measure hydraulic fracturing reservoir characteristics in real-time. This data enables operators to respond to changing fracturing conditions and increase fracture surface area per stage. This technology empowers completion engineers to enhance well productivity in varying operational conditions while reducing costs associated with fluid and stage pump time.

Drill2Frac interprets operators' existing drilling data to generate **proactive insights** into varying rock properties throughout the wellbore. This near-wellbore dataset gives operators the ability to proactively mitigate risk and enhance well performance through a focused understanding of near-wellbore rock properties, identified areas of existing localized depletion and the potential compounding effects on a planned completion design.

Through this alliance, operators can proactively reduce risk and increase fracture surface area at the stage and cluster level to increase ultimate recovery.

"Using the proactive completion planning results from Drill2Frac, we at ShearFRAC see better results in stimulation effectiveness, resulting in better wells for our clients.", says CEO **Andrew McMurray**. Drill2Frac's Chief Technology Officer, **Kevin Wutherich**, states, "Combining ShearFRAC's real-time insights with our drilling-based measurements will revolutionize how operators can proactively plan and execute fracture treatments based on the actual well drilled."

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