

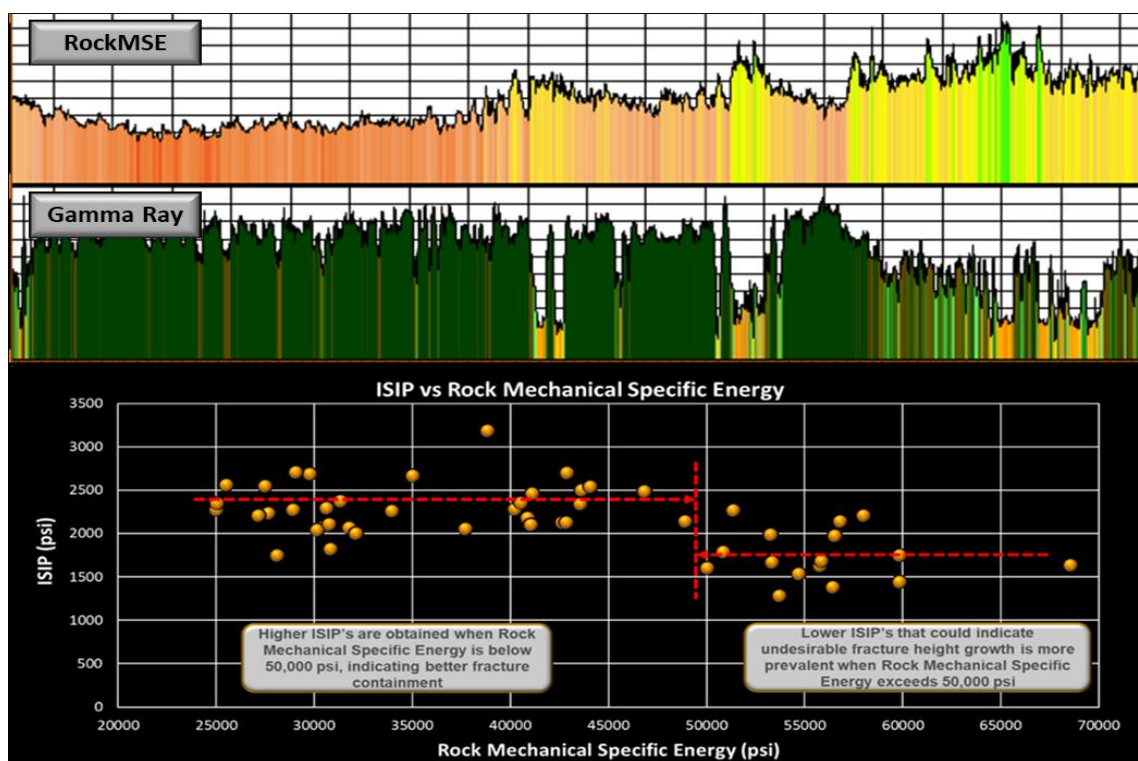
# Press Release

## Drill2Frac Announces FracCheck Post-Treatment Evaluation Service

**For Immediate Release, Houston, TX, February 25, 2019** – Drill2Frac is pleased to announce availability of FracCheck™ analysis, a new service that helps customers explore relationships between rock properties (via drilling data through OmniLog® profile) and fracture treatments.

It is the industry's only integrated service that combines rock mechanical properties computed from drilling data, fracturing pressures and rates, and other completion evaluation measurements – such as tracer studies in a detailed assessment of fracture performance and completion efficiency. The evaluation can be completed within just a few days after the conclusion of completion operations and provides a detailed analysis of the interaction between rock properties, completion methods, and stimulation treatment designs.

The following example from a Wolfcamp completion in the Permian Basin shows how rock properties affect instantaneous shut-in pressures in a study well. FracCheck analysis provides a detailed visualization of these relationships by identifying the various reservoir rock types in a well and determining how each rock type behaves when fracturing treatments are performed in those rocks. The behaviors include breakdown characteristics, fluid usage versus design, horsepower requirements, and net pressure development. For more information, visit the Drill2Frac website <https://drill2frac.com/technology/>.



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